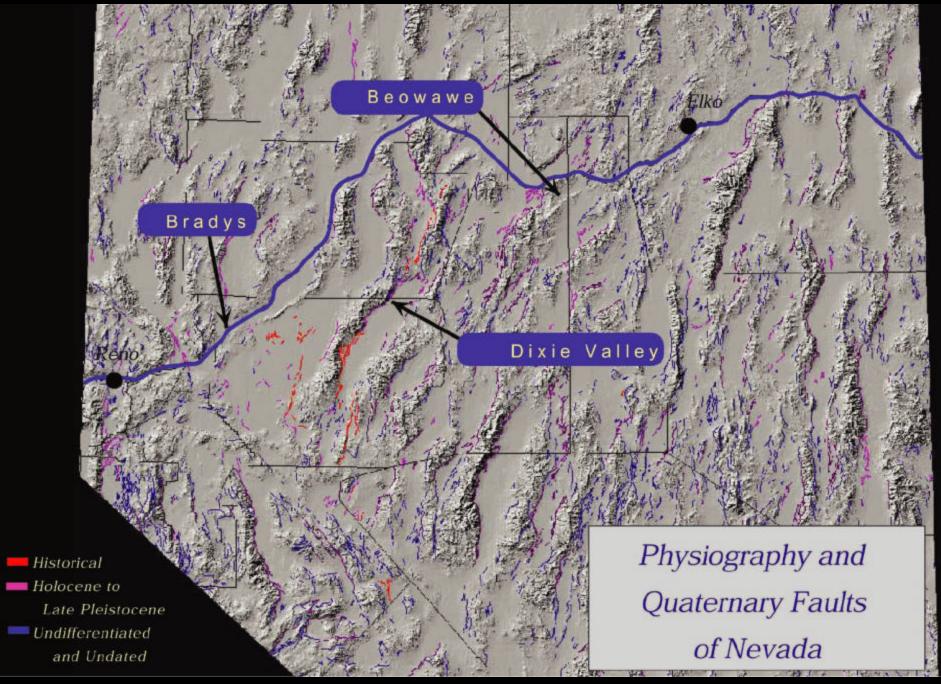
Neotectonics of the Dixie Valley Geothermal Field and Models For Late Holocene Static Stress Redistributions

John Caskey
San Francisco State University
Steven G. Wesnousky
University of Nevada, Reno





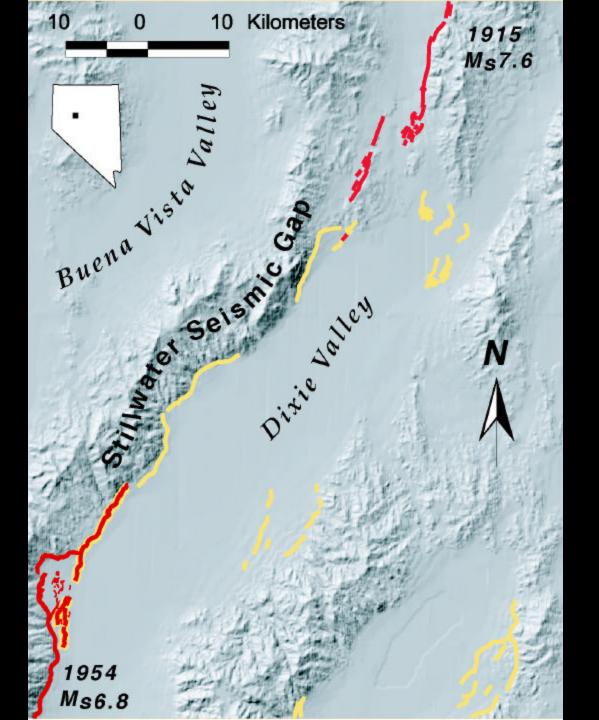
faults after Dohrenwend et al. (1996)

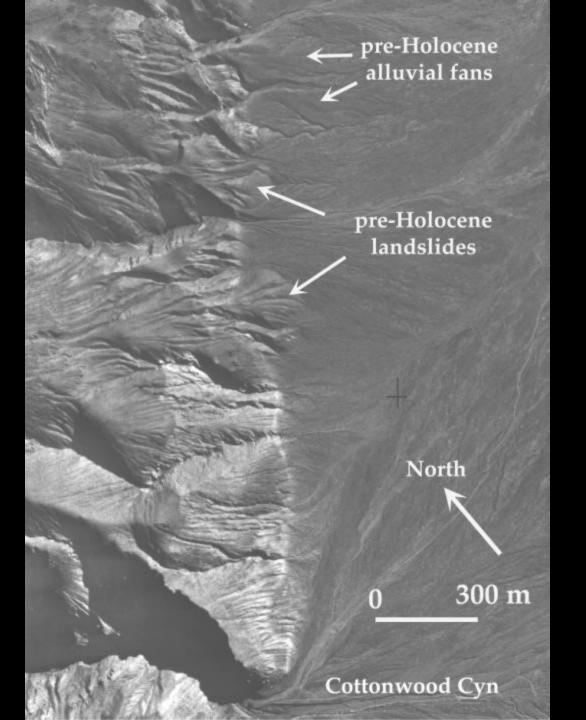
Objective:

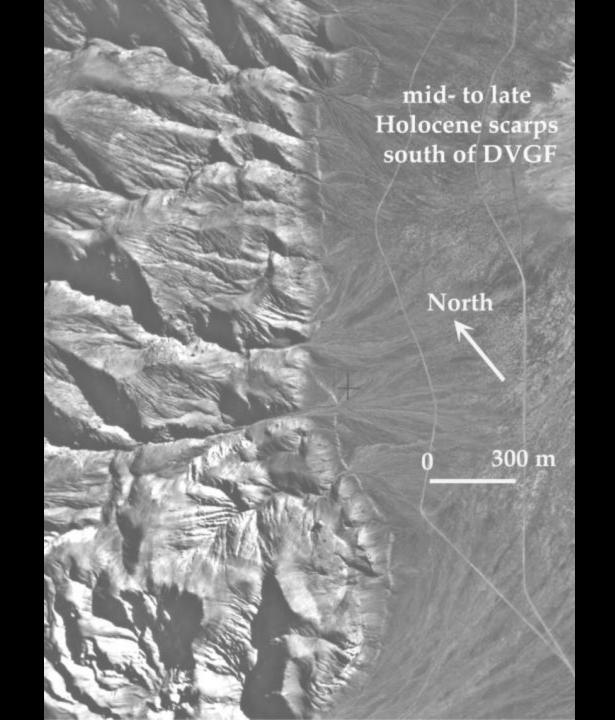
 to gain a better understanding of how the mechanics of the the faulting process may influence the state of stress and fracture permeability in geothermal fields

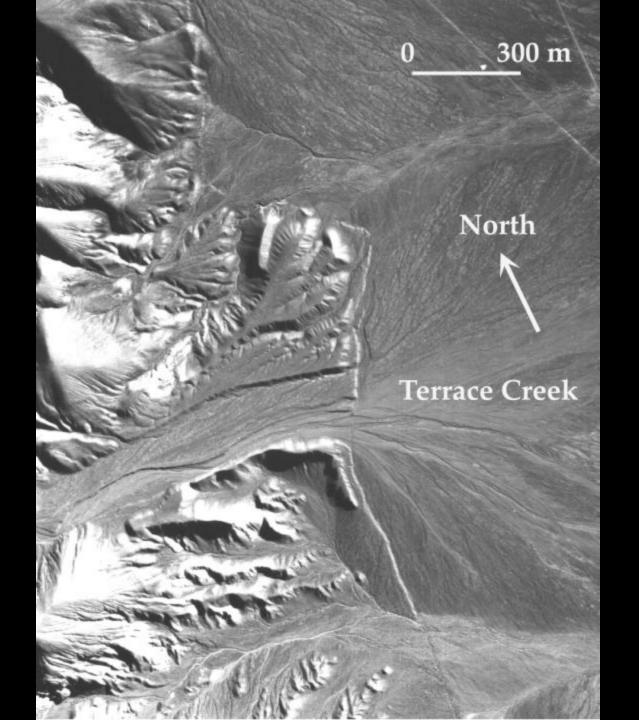
Goal:

to apply this knowledge to geothermal exploration

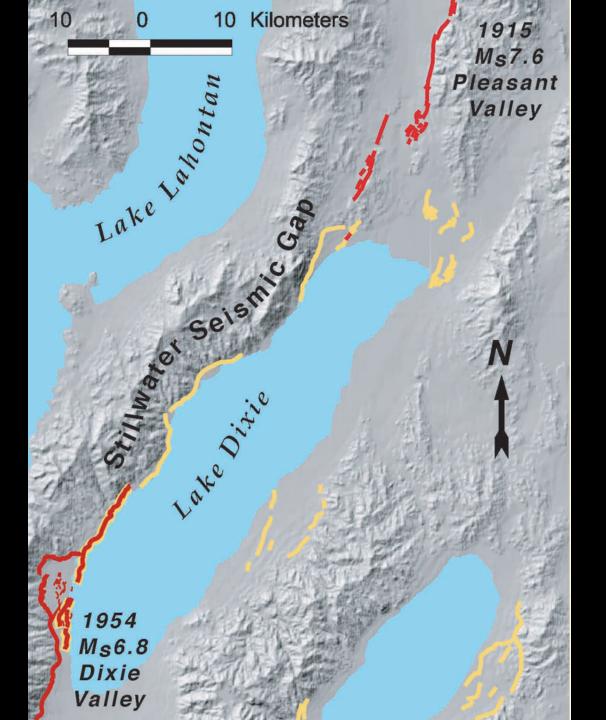






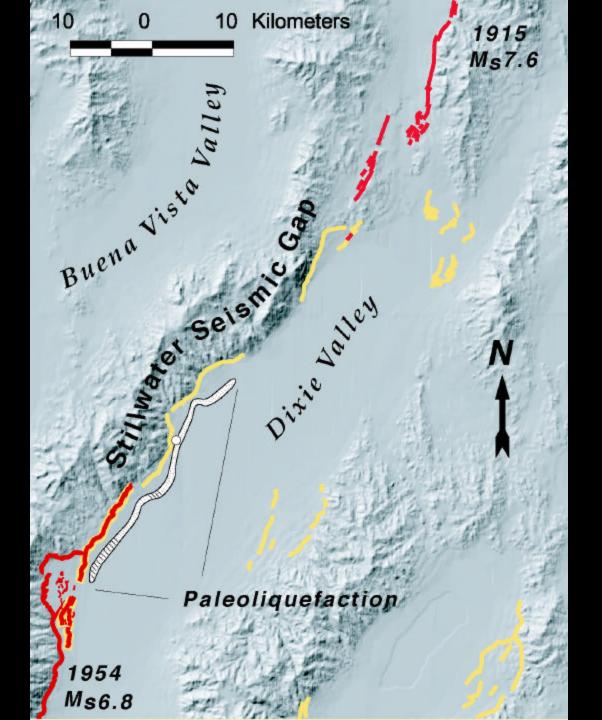


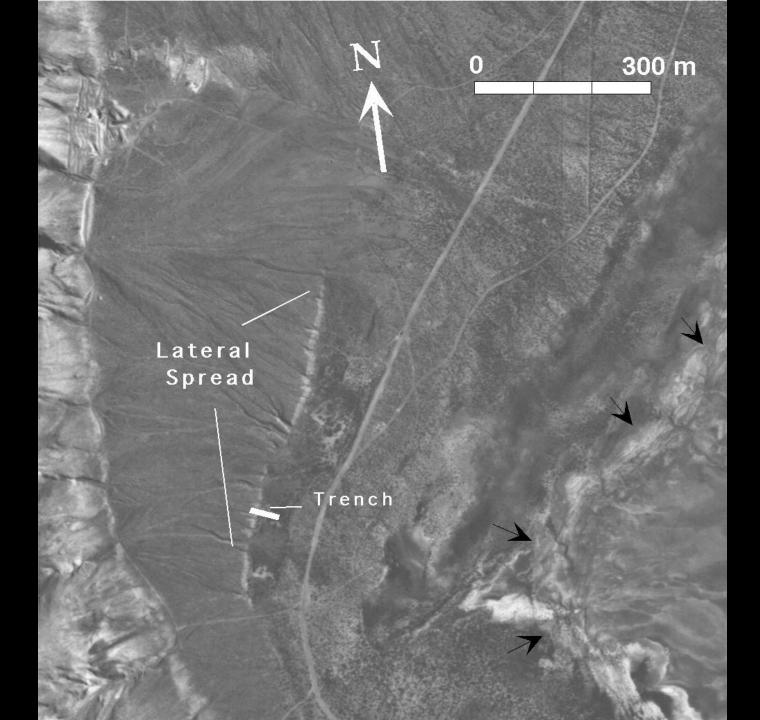


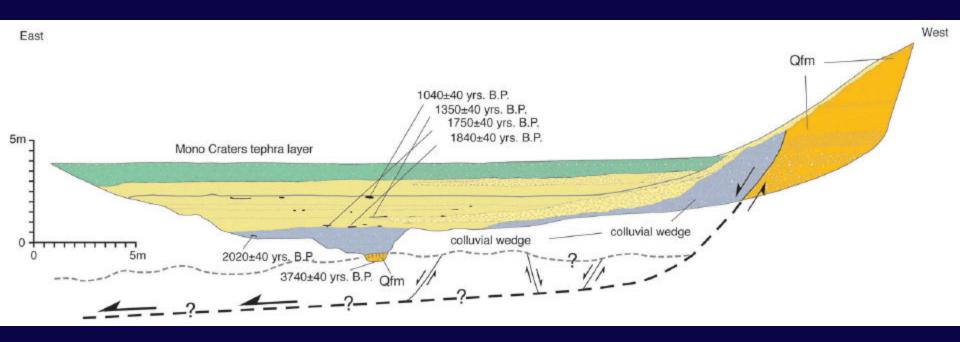






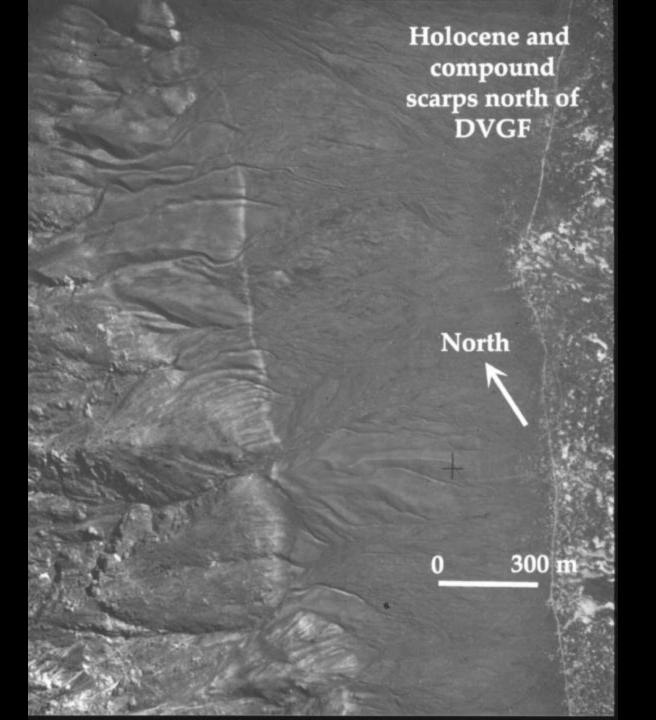


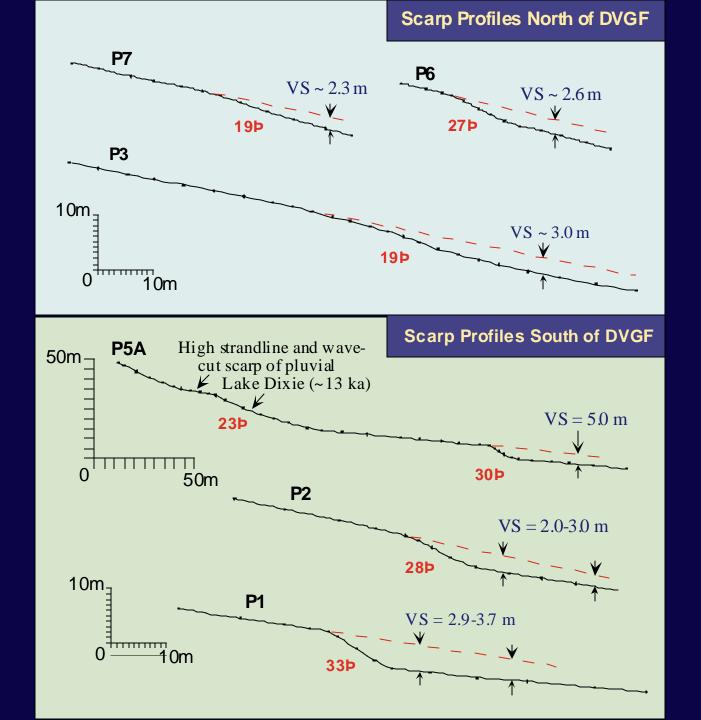


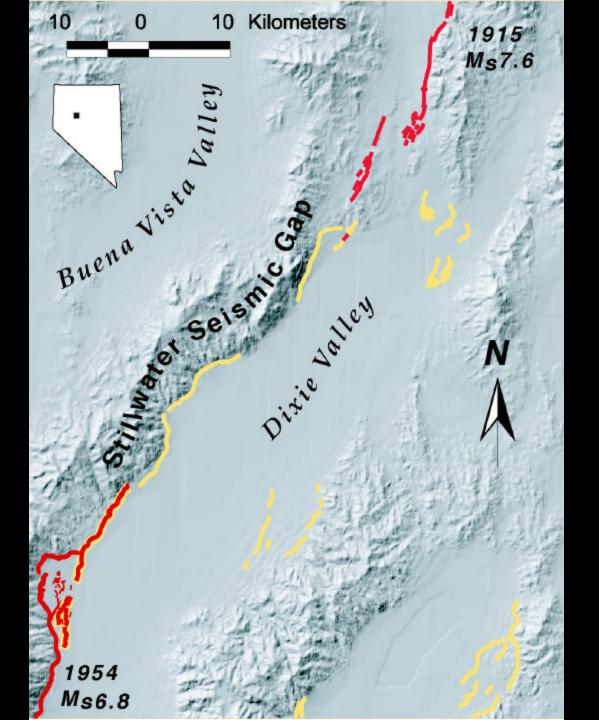












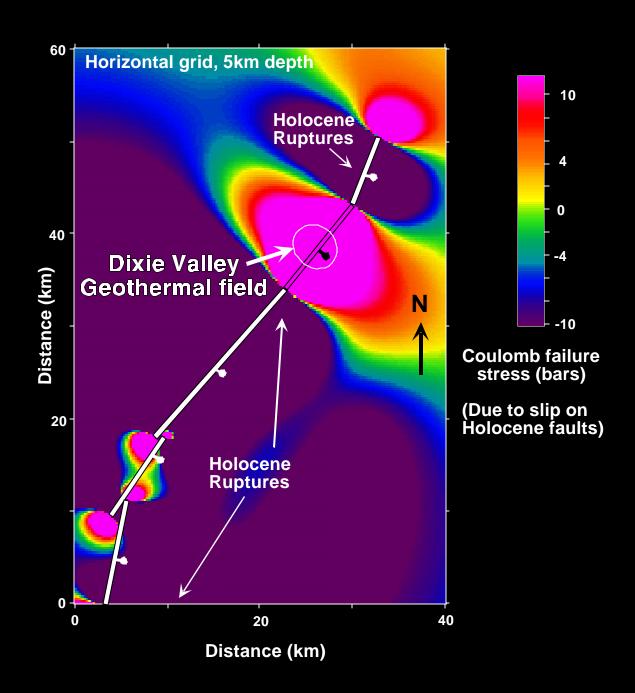
Coulomb Failure Function

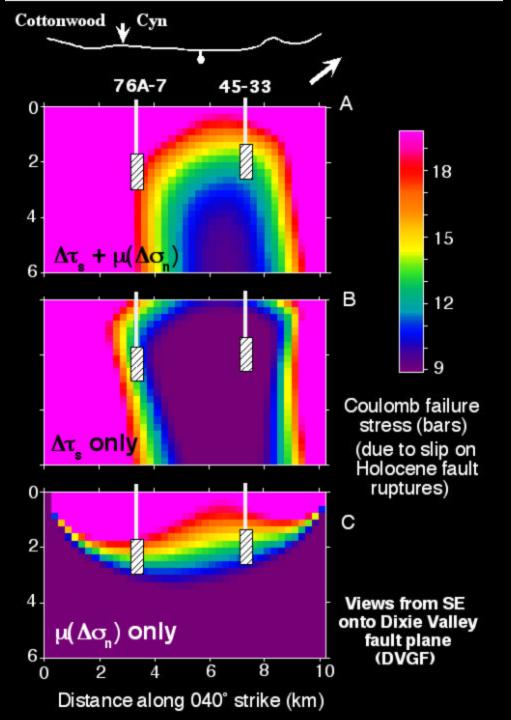
$$\Delta CFF = \Delta \tau_S + \mu_S (\Delta \sigma_n + \Delta P_f)$$

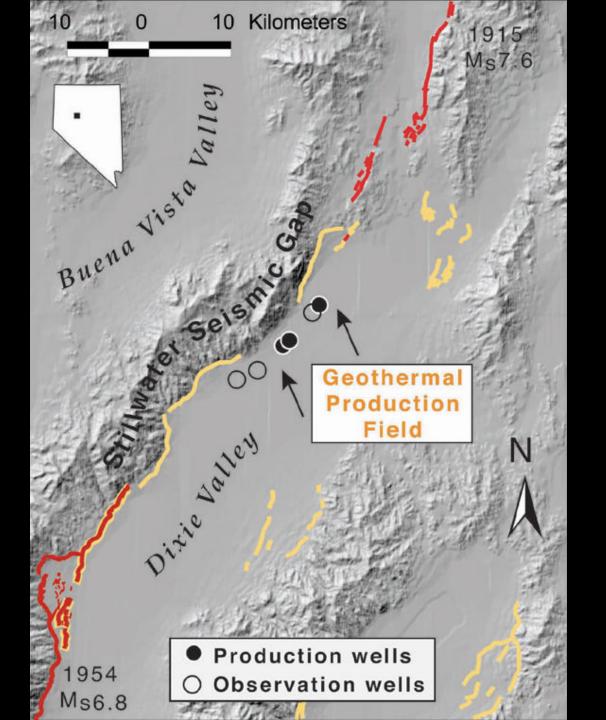
for
$$\Delta P_f = 0$$
,

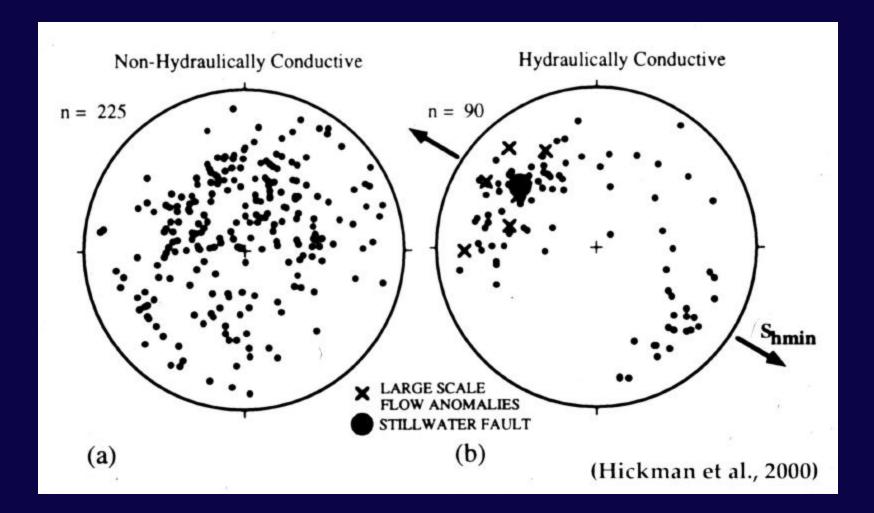
$$\Delta CFF = \Delta \tau_S + \mu_S(\Delta \sigma_n)$$

$$\mu_{\rm S}$$
=0.0, 0.75

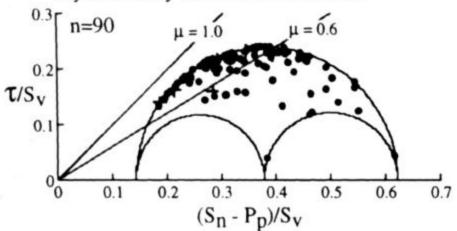




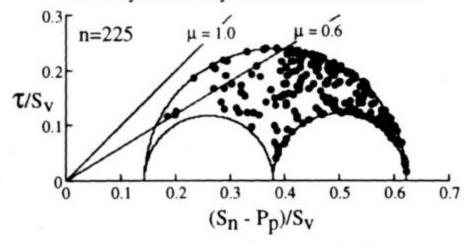




Hydraulically Conductive Fractures



Non-Hydraulically Conductive Fractures



(Hickman and others, 2000)

Conclusions:

- the MRE along DVF occurred ~3.4-2.0 kyrs B.P. but did not rutpure through the DVGF
- production fields don't necessarily lie along the most recently active sections of the fault
- stress induced near the endpoints of fault ruptures promote failure stress and fracture permeability along unruptured adjacent sections of the faults
- an integrated approach using field studies of active faults and stress analyses is necessary to characterize the neotectonic framework of geothermal fields in the Basin and Range and may have excellent potential for geothermal exploration